



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2016-17/DGM(SO)/EAC/02/16      ISSUE DATE      13.04.16  
DUE DATE      21.04.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
10. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd., 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
11. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
12. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
13. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
14. HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
15. General Manager Bawana Power Project, PPCL Sector-5, DSIIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 25.01.2016 to 31.01.2016. (Week No.44/F.Y. 2015-16).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-44/FY15-16 covering the period 25.01.16 to 31.01.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)  
Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

E.D.(T),SLDC

General Manager (O&M), DTL

General Manager (C&RA)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 25.01.2016 to 31.01.16(week No. 44/ FY 15-16)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)** Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 25.01.2016 to 31.01.2016(Week 44/15-16)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
25	54.579242	54.126117	-0.453125	-11.01835	-8.57154	1.60012	0.63024	-8.78799
26	50.328652	48.612891	-1.715761	-27.14612	-26.29676	0.74180	0.60301	-25.80131
27	52.982968	52.489124	-0.493844	-7.16036	-4.93500	0.70831	0.04298	-6.40907
28	51.266161	51.019324	-0.246837	-3.94753	-4.42456	0.00000	0.39283	-3.55470
29	51.690907	51.076728	-0.614179	-8.10384	-6.49930	1.10482	0.54755	-6.45147
30	47.290270	45.241146	-2.049124	-25.30177	-21.85712	4.15274	0.85450	-20.29453
31	43.508828	44.428386	0.919558	37.2535	30.75042	0.01628	6.13354	43.40332
	351.647028	346.993716	-4.653312	-45.42447	-41.83386	8.32407	9.20465	-27.89575

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 25.01.2016 to 31.01.16(week No. 44/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.67901	0.00000	0.42034	-2.25867	2.34068	0.04680	0.12881
2	RPH	2.04098	0.00000	0.18840	-1.85258	1.63559	0.03411	-0.18289
3	G.T.STN.	0.74163	0.00000	0.39964	-0.34199	0.11776	0.05852	-0.16570
	IPGCL	5.46162	0.00000	1.00838	-4.45324	4.09403	0.13943	-0.21978
4	PRAGATI GT	4.77957	0.00000	0.36262	-4.41695	0.39022	0.00000	-4.02673
5	BAWANA	3.65960	0.00000	0.28847	-3.37113	0.67313	0.31833	-2.37966
	PPCL	8.43917	0.00000	0.65109	-7.78808	1.06335	0.31833	-6.40640
6	BTPS	0.00000	8.76211	2.21282	10.97493	-0.07796	0.41148	11.30844
7	BYPL	43.87634	0.00000	1.35707	-42.51927	40.04563	5.86055	3.38691
8	BRPL	0.00000	9.43054	2.36384	11.79439	15.12259	12.50586	39.42284
9	NDPL	0.00000	2.20066	1.76348	3.96413	3.54017	1.27604	8.78034
10	NDMC	6.60757	0.00000	4.33774	-2.26983	6.79219	1.05847	5.58083
11	MES	0.00000	1.92021	0.48101	2.40122	1.36157	1.21995	4.98274
	<b>TOTAL</b>	<b>64.38470</b>	<b>22.31352</b>	<b>14.17543</b>	<b>-27.89575</b>	<b>71.94157</b>	<b>22.79011</b>	<b>66.83593</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 25.01.2016 to 31.01.16(week No. 44/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.12881	0.12881
2	RPH	0.18289	0.00000	-0.18289
3	G.T.STN.	0.16570	0.00000	-0.16570
	IPGCL	0.34859	0.12881	-0.21978
4	PRAGATI GT	4.02673	0.00000	-4.02673
5	Bawana	2.37966	0.00000	-2.37966
	PPCL	6.40640	0.00000	-6.40640
6	BTPS	0.00000	11.30844	11.30844
7	BYPL	0.00000	3.38691	3.38691
8	BRPL	0.00000	39.42284	39.42284
9	NDPL	0.00000	8.78034	8.78034
10	NDMC	0.00000	5.58083	5.58083
11	MES	0.00000	4.98274	4.98274
12	Regional Deviation NRPC	0.00000	27.89575	27.89575
13	Pool balance due to additional Deviation	22.79011	0.00000	-22.79011
14	Pool balance due to capping of Generator & U/D Discom	71.94157	0.00000	-71.94157
	<b>TOTAL</b>	<b>101.48666</b>	<b>101.48666</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 25.01.2016 to 31.01.16(week No. 44/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	1.13
(i) Actual drawal from the grid in MUs	346.993716
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.087435
(b) GT	6.198677
(c) Pargati	25.083096
(d) BTPS	26.978268
(e) Bawana	34.386055
Total	92.558661
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	439.552377
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	131.421753
(b) BRPL	177.373457
(c) BYPL	97.327771
(d) NDMC	23.411609
(e) MES	5.041236
(f) IP	0.005424
Total	434.581249
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.971128
(vi) Trans. Loss((v)*100/(iii)) in %	1.13

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 25.01.2016 to 31.01.16(week No. 44/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jan-16	20.735776	20.590696	-0.145080	-1.166854	-2.44486	1.23305	0.02193	-1.18989
26-Jan-16	15.623765	15.282282	-0.341483	-2.620753	-3.40471	0.84716	0.44764	-2.10992
27-Jan-16	19.056657	18.988819	-0.067838	1.829522	0.65168	1.03853	0.03799	1.72819
28-Jan-16	20.098663	20.185263	0.086600	2.170009	2.05021	0.08104	0.01052	2.14177
29-Jan-16	20.437485	20.365567	-0.071918	0.128511	0.08765	0.01814	0.01791	0.12370
30-Jan-16	18.352335	18.055684	-0.296651	-3.182179	-3.17761	0.29233	0.00395	-2.88132
31-Jan-16	17.548777	17.953442	0.404665	8.582567	10.20177	0.02992	0.73611	10.96780
<b>Total</b>	<b>131.853457</b>	<b>131.421753</b>	<b>-0.431704</b>	<b>5.740822</b>	<b>3.96413</b>	<b>3.54017</b>	<b>1.27604</b>	<b>8.78034</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jan-16	27.093799	27.593512	0.499713	10.13266	6.80781	3.11943	1.98566	11.91290
26-Jan-16	24.873424	24.300347	-0.573077	-6.41863	-10.15736	3.92727	0.05203	-6.17806
27-Jan-16	26.279550	26.357946	0.078396	3.40268	2.46942	0.40536	0.02611	2.90089
28-Jan-16	25.543621	25.778152	0.234531	4.90358	4.30600	0.51617	0.11737	4.93955
29-Jan-16	25.802274	25.685475	-0.116799	0.85889	-2.20144	2.90590	1.41736	2.12183
30-Jan-16	24.901923	24.481639	-0.420284	-2.75241	-5.62869	3.40220	0.32143	-1.90506
31-Jan-16	22.948992	23.176386	0.227394	14.42637	16.19863	0.84626	8.58590	25.63079
<b>Total</b>	<b>177.443583</b>	<b>177.373457</b>	<b>-0.070126</b>	<b>24.553138</b>	<b>11.79439</b>	<b>15.12259</b>	<b>12.50586</b>	<b>39.42284</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jan-16	15.513565	14.533134	-0.980431	-8.64913	-17.43598	8.46621	0.24610	-8.72368
26-Jan-16	13.202561	12.530826	-0.671735	-2.87608	-10.79745	8.12180	0.00000	-2.67565
27-Jan-16	14.899967	14.408369	-0.491598	-2.19977	-10.18787	6.91866	0.95962	-2.30959
28-Jan-16	14.489032	14.183662	-0.305370	0.53465	-6.32032	6.77573	0.37697	0.83237
29-Jan-16	14.819459	14.443168	-0.376291	0.69900	-4.08558	4.49799	0.36010	0.77251
30-Jan-16	14.458560	13.886414	-0.572146	-2.86825	-7.42055	5.24565	0.01669	-2.15821
31-Jan-16	12.794825	13.342198	0.547373	11.52886	13.72849	0.01959	3.90107	17.64915
<b>Total</b>	<b>100.177969</b>	<b>97.327771</b>	<b>-2.850198</b>	<b>-3.830714</b>	<b>-42.51927</b>	<b>40.04563</b>	<b>5.86055</b>	<b>3.38691</b>

*Handwritten signature/initials*

**DELHI TRANSCO LTD.**

State Load Despatch Centre

Deviation Settlement Account for the period 25.01.2016 to 31.01.16(week No. 44/ FY 15-16)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jan-16	3.493994	3.719802	0.225808	4.23093	4.10701	0.00000	0.18552	4.29253
26-Jan-16	3.196391	2.987821	-0.208570	-0.65395	-3.28367	2.69067	0.02880	-0.56419
27-Jan-16	3.702057	3.779479	0.077422	1.84022	1.42822	0.10668	0.08076	1.61567
28-Jan-16	3.719696	3.625694	-0.094002	-1.29093	-1.80009	0.48659	0.00198	-1.31152
29-Jan-16	3.361351	3.469004	0.107653	1.86132	1.25153	0.28539	0.62010	2.15702
30-Jan-16	3.546474	3.066600	-0.479874	-3.23669	-4.82914	2.04367	0.13269	-2.65277
31-Jan-16	3.039794	2.763209	-0.276585	-2.56628	0.85631	1.17919	0.00860	2.04410
<b>Total</b>	<b>24.059757</b>	<b>23.411609</b>	<b>-0.648148</b>	<b>0.184628</b>	<b>-2.26983</b>	<b>6.79219</b>	<b>1.05847</b>	<b>5.58083</b>

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jan-16	0.799549	0.862229	0.062680	1.25766	1.21553	0.00545	0.28908	1.51006
26-Jan-16	0.685597	0.757370	0.071773	1.30594	1.60657	0.00000	0.21118	1.81774
27-Jan-16	0.741302	0.782688	0.041386	0.88471	0.71390	0.01819	0.36156	1.09366
28-Jan-16	0.760581	0.735534	-0.025047	-0.03216	-0.34477	0.30829	0.18509	0.14861
29-Jan-16	0.711138	0.702551	-0.008587	0.21875	-0.20565	0.40998	0.03750	0.24183
30-Jan-16	0.681746	0.610486	-0.071260	-0.35850	-0.64542	0.34723	0.04317	-0.25502
31-Jan-16	0.609673	0.590378	-0.019295	0.00537	0.06106	0.27243	0.09238	0.42587
<b>Total</b>	<b>4.989587</b>	<b>5.041236</b>	<b>0.051649</b>	<b>3.281780</b>	<b>2.40122</b>	<b>1.36157</b>	<b>1.21995</b>	<b>4.98274</b>

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jan-16	0.024000	0.000692	-0.023308	-0.42936	-0.43740	0.37640	0.00346	-0.05755
26-Jan-16	0.024000	0.000731	-0.023269	-0.40238	-0.39505	0.35273	0.00773	-0.03458
27-Jan-16	0.024000	0.001238	-0.022762	-0.31700	-0.35418	0.27088	0.00000	-0.08330
28-Jan-16	0.024000	0.001278	-0.022722	-0.44633	-0.45200	0.38986	0.00344	-0.05869
29-Jan-16	0.024000	0.000963	-0.023037	-0.42424	-0.45624	0.37121	0.00731	-0.07773
30-Jan-16	0.024000	0.000291	-0.023709	-0.27522	-0.25170	0.24173	0.00156	-0.00842
31-Jan-16	0.024000	0.000228	-0.023772	-0.38448	0.08790	0.33787	0.02331	0.44908
<b>Total</b>	<b>0.168000</b>	<b>0.005424</b>	<b>-0.162576</b>	<b>-2.679010</b>	<b>-2.25867</b>	<b>2.34068</b>	<b>0.04680</b>	<b>0.12881</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 25.01.2016 to 31.01.16(week No. 44/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jan-16	0.864000	0.873243	0.009243	-0.13111	-0.13357	0.00000	0.00000	-0.13357
26-Jan-16	0.875500	0.877856	0.002356	-0.00478	-0.00469	0.00000	0.00000	-0.00469
27-Jan-16	0.838750	0.845598	0.006848	-0.02864	-0.03200	0.00000	0.00760	-0.02440
28-Jan-16	0.845750	0.858337	0.012587	-0.11867	-0.12018	0.06074	0.00000	-0.05943
29-Jan-16	0.883000	0.894886	0.011886	-0.18164	-0.19535	0.05702	0.05093	-0.08740
30-Jan-16	0.923000	0.915946	-0.007054	0.02820	0.07406	0.00000	0.00000	0.07406
31-Jan-16	0.912250	0.932811	0.020561	-0.30499	0.06973	0.00000	0.00000	0.06973
<b>Total</b>	<b>6.142250</b>	<b>6.198677</b>	<b>0.056427</b>	<b>-0.741630</b>	<b>-0.34199</b>	<b>0.11776</b>	<b>0.05852</b>	<b>-0.16570</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jan-16	-0.033000	-0.013179	0.019821	-0.37432	-0.38133	0.30273	0.00454	-0.07406
26-Jan-16	-0.024000	-0.011883	0.012117	-0.21131	-0.20746	0.16191	0.00292	-0.04263
27-Jan-16	-0.033000	-0.013953	0.019047	-0.33496	-0.37425	0.27404	0.00157	-0.09864
28-Jan-16	-0.033000	-0.012728	0.020272	-0.41270	-0.41794	0.33521	0.00183	-0.08089
29-Jan-16	-0.033000	-0.012328	0.020672	-0.35959	-0.38672	0.29201	0.00684	-0.08787
30-Jan-16	-0.024000	-0.011628	0.012372	-0.14388	-0.13158	0.11057	0.00765	-0.01336
31-Jan-16	-0.024000	-0.011736	0.012264	-0.20423	0.04669	0.15912	0.00876	0.21457
<b>Total</b>	<b>-0.204000</b>	<b>-0.087435</b>	<b>0.116565</b>	<b>-2.040982</b>	<b>-1.85258</b>	<b>1.63559</b>	<b>0.03411</b>	<b>-0.18289</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jan-16	3.36000	3.38452	0.024522	-0.50043	-0.50980	0.00000	0.00000	-0.50980
26-Jan-16	3.36000	3.37888	0.018882	-0.31684	-0.31107	0.00000	0.00000	-0.31107
27-Jan-16	3.36000	3.39237	0.032370	-0.58836	-0.65736	0.00000	0.00000	-0.65736
28-Jan-16	3.36000	3.39253	0.032532	-0.62238	-0.63028	0.00000	0.00000	-0.63028
29-Jan-16	3.42250	3.46160	0.039098	-0.68209	-0.73355	0.00000	0.00000	-0.73355
30-Jan-16	4.58600	4.70738	0.121384	-1.79152	-1.63843	0.39022	0.00000	-1.24821
31-Jan-16	3.36000	3.36581	0.005808	-0.27795	0.06355	0.00000	0.00000	0.06355
<b>Total</b>	<b>24.808500</b>	<b>25.083096</b>	<b>0.274596</b>	<b>-4.779567</b>	<b>-4.41695</b>	<b>0.39022</b>	<b>0.00000</b>	<b>-4.02673</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 25.01.2016 to 31.01.16(week No. 44/ FY 15-16)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jan-16	3.771250	3.647484	-0.123766	1.63195	1.58415	0.02507	0.38427	1.99349
26-Jan-16	3.960000	3.894768	-0.065232	1.00375	1.23481	-0.00715	0.00000	1.22765
27-Jan-16	3.960000	3.886032	-0.073968	1.11697	0.92025	-0.03627	0.00000	0.88397
28-Jan-16	3.975250	3.930180	-0.045070	0.65426	0.64212	-0.01866	0.00000	0.62346
29-Jan-16	3.991250	3.904764	-0.086486	1.32787	1.05453	-0.03780	0.00000	1.01673
30-Jan-16	3.960000	3.870312	-0.089688	1.34478	3.53212	0.03439	0.02721	3.59371
31-Jan-16	3.960000	3.844728	-0.115272	1.68253	2.00696	-0.03754	0.00000	1.96942
<b>Total</b>	<b>27.577750</b>	<b>26.978268</b>	<b>-0.599482</b>	<b>8.762110</b>	<b>10.97493</b>	<b>-0.07796</b>	<b>0.41148</b>	<b>11.30844</b>

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jan-16	5.97500	6.02740	0.052398	-1.13821	-1.15954	0.00000	0.00000	-1.15954
26-Jan-16	-0.16600	-0.16997	-0.003966	-0.08273	-0.08122	0.41937	0.28564	0.62379
27-Jan-16	4.37925	4.42462	0.045372	-0.88329	-0.98688	0.25376	0.00832	-0.72481
28-Jan-16	6.00000	6.02677	0.026773	-0.46160	-0.46746	0.00000	0.02438	-0.44308
29-Jan-16	6.00000	6.02767	0.027674	-0.53992	-0.58066	0.00000	0.00000	-0.58066
30-Jan-16	6.00000	6.02382	0.023824	-0.19419	-0.17760	0.00000	0.00000	-0.17760
31-Jan-16	6.00000	6.02573	0.025731	-0.35966	0.08223	0.00000	0.00000	0.08223
<b>Total</b>	<b>34.188250</b>	<b>34.386055</b>	<b>0.197805</b>	<b>-3.659601</b>	<b>-3.37113</b>	<b>0.67313</b>	<b>0.31833</b>	<b>-2.37966</b>

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.